Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2011 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	175,268			264,793	9,645	-963	448,740	1,928	0	1,033,59
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	70,246	-577	11,513	5,169		-7,424	17,906	6,519	69,350	141,63
Pentanes Plus	9,241	-577		1,353		111	5,048	2,547	2,311	16,45
Liquefied Petroleum Gases	61,005		11,513	3,816		-7,535	12,858	3,972	67,039	125,17
Ethane/Ethylene	29,540		624	9		911	_	_	29,262	22,62
Propane/Propylene			16,912	3,221		-750	_	3,657	37,073	58,98
Normal Butane/Butylene	4,822		-6,033	419		-8,184	6,891	315	186	36,94
Isobutane/Isobutylene			10	167		488	5,967	_	518	6,63
Other Liquide		30,318		40,165	5,269	5 910	63,291	6,251	400	268,99
Other Liquids		30,316		-1 0,105	3,209	5,810	55,291	0,231	400	200,99
Other Hydrocarbons		30,321		553	5,729	566	30,948	5,089	0	20,73
Hydrogen		30,321		555	5,729	500	5,627	5,069	0	20,73
Oxygenates (excluding Fuel Ethanol)		1,986		_	-69	333	129	1,455	0	91
Renewable Fuels (including Fuel Ethanol)		28,335		444	245	226	25,164	3,634	0	19,77
Fuel Ethanol ⁵		,		376	-293	271	,	,	0	,
Renewable Fuels Except Fuel Ethanol		28,335					24,513	3,634	0	18,34
		_		68	538	-45	651	_		1,43
Other Hydrocarbons				109	-74	7	28	_	0	05.70
Unfinished Oils				18,320		-5,213	23,136	-	397	85,70
Motor Gasoline Blend.Comp. (MGBC)		-3		21,292	-460	10,463	9,204	1,162	0	162,55
Reformulated		_		4,947	3,455	4,678	3,646	78	0	49,01
Conventional		-3 		16,345	-3,915 	5,785 -6	5,558 3	1,084	0	113,53
Finished Petroleum Products		7	551,929	24,865	752	4,527		80,757	492,269	327,53
Finished Motor Gasoline		7	273,752	2,208	752	2,140		18,772	255,808	58,43
Reformulated		,	89,221	2,200	-2,570	58		232	86,361	17
		7	184,531	2,208	3,323	2,082		18,540	169,447	58,25
Conventional			,			2,062		10,540	353	,
Finished Aviation Gasoline			390 40,241	4		-3,582		3,173	42,813	1,06 42,05
Kerosene-Type Jet Fuel			,	2,163		,			,	,
Kerosene Distillate Fuel Oil ⁶			662 147,092	92	 0	316 1,153		130 28,286	308 121,657	2,57 144,01
			,	4,004				,		
15 ppm sulfur and under ⁷			126,617	3,035	0	784		19,330	109,538	96,80
Greater than 15 ppm to 500 ppm sulfur ⁷			5,173	26	_	484		4,450	265	9,37
Greater than 500 ppm sulfur			15,302	943		-115		4,506	11,854	37,83
			15,471	10,202		2,500		11,334	11,839	39,30
Less than 0.31 percent sulfur			1,204	2,621		816		NA	NA	4,06
0.31 to 1.00 percent sulfur			1,339	901		-1,303		NA	NA NA	6,15
Greater than 1.00 percent sulfur			12,928	6,680		2,987		NA	NA 10 507	29,08
Petrochemical Feedstocks			8,856	3,703		-8		_	12,567	3,16
Naphtha for Petro. Feed. Use			6,373	1,464		89		_	7,748	2,19
Other Oils for Petro. Feed. Use			2,483	2,239		-97		- 4 450	4,819	97
Special Naphthas			1,305	196		135		1,452	-86	1,21
Lubricants			4,499	998		186		1,598	3,713	9,45
Waxes			222	223		1 025		162	279	58 7.00
Petroleum Coke			26,271	674		1,025		15,100	10,820	7,92
Marketable			19,152	674		1,025		15,100	3,701	7,92
Catalyst			7,119					 700	7,119	47.00
Asphalt and Road Oil			9,778	393		515		709	8,947	17,09
Still Gas			20,973 2,417	 5		102		 41	20,973 2,279	- 65
Total	245,514	29,748	563,442	334,992	15,667	1,950	529,937	95,456	562,019	1,771,76

^{-- =} Not Applicable.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁵ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.